

CONNECTICUT ENERGY ADVISORY BOARD

Mailing Address: Office of Policy and Management
450 Capitol Avenue
ATTN: CEAB
Hartford, CT 06106

May 27, 2005

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CONNECTICUT
SITING COUNCIL

Ms. Judith E. Lagano
NRG Energy, Inc.
P.O. Box 1001
1866 River Road
Middletown, CT 06457

RE: Docket No. F-2005: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Ms. Lagano:

The Connecticut Energy Advisory Board (CEAB) requests that NRG Energy, Inc respond to the enclosed interrogatories in the above captioned matter.

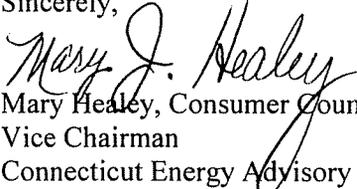
Pursuant to the revised docket schedule issued by the Connecticut Siting Council on May 19, 2005, responses to the interrogatories are due on June 17, 2005. To expedite review, please file responses as they are available.

If you have questions on any of the interrogatories, please contact:

Brian Abbanat
La Capra Associates
20 Winthrop Square
Boston, Mass. 02110
(617) 367-6500
babbanat@lacapra.com

Thank you in advance for your assistance.

Sincerely,


Mary Healey, Consumer Counsel
Vice Chairman
Connecticut Energy Advisory Board

cc: Service List
Ms. Pam Katz, Chair
Connecticut Siting Council

**Information Requests From
The Connecticut Energy Advisory Board
To NRG NorthEast Generating LLC**

CSC Docket No. F-2005

1. Please provide the following:

(a) For each of the existing NRG generating facilities in service in Connecticut (i.e., as identified at 3-4 of the Company's filing to the Siting Council in Docket No. F-2005), please provide:

- i. Name and location;
- ii. In service date;
- iii. Generation technology and fuel type; and
- iv. 2004 capacity factor;
- v. A brief summary of any anticipated capacity uprates or derates; and
- vi. Discuss the potential and any plans for site expansion and alternate use of the site.

(b) For the scheduled NRG generating facilities for which property has been acquired (i.e., as identified at 4 of the Company's filing to the Siting Council in Docket No. F-2005), please provide:

- i. Name and location;
- ii. Projected Seasonal Claimed Capability;
- iii. Projected in service date;
- iv. Generation technology and fuel type; and
- v. Projected capacity factor.

(c) For each of the three redevelopment projects (i.e., for the Devon, Norwalk Harbor and Cos Cob sites as identified at 5 of the Company's filing to the Siting Council in Docket No. F-2005) and any other potential repowering projects in Connecticut, please provide:

- i. Name and location;
- ii. Projected Seasonal Claimed Capability;
- iii. Projected in service date;
- iv. Generation technology and fuel type; and
- v. Projected capacity factor.

2. Please describe the sites under NRG's control that may support additional generating facilities in terms of the following:

- i. The incremental generating capacity that could be supported;
- ii. The proximity to necessary infrastructure (fuel and water supplies, transmission lines, etc.);
- iii. Applicable emissions restrictions; and
- iv. Other significant permitting restrictions.

3. What are the primary sources of information that the Company relies upon in assessing the need for electric power in the New England region?
4. Does the Company prepare an independent load forecast for the New England region, or specific areas within or beyond the region? If so, please provide a copy of the most recent forecast and describe the methodologies employed in preparing its forecast.
5. In reference to the Reply Brief of the NRG Companies in FERC Docket No. ER03-563-030, at 10: Please state whether NRG has developed its own current forecast of capacity deficits in Connecticut. If so, please provide such forecast (and any studies on which that forecast is based).
6. Please identify each planned generating unit for which NRG has submitted a request for a system impact study to ISO New England, and provide a status report addressing when each such study is likely to be completed.
7. Please provide any summary that the Company has prepared using publicly available information that describes the current status of the air permits for its Connecticut generating facilities, and identifying upcoming permitting milestones, significant limitations on operations, etc.